Northern Utilities - NH Division Residential Heating Customer - R5 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | <u>-</u> | |
|---|---|---|---|--|--|----------------------------------|----|
| | | Deliver | y and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 8.30 27.97 44.24 59.56 75.43 92.72 112.97 138.37 | \$26.44 \$58.02 \$84.14 \$108.21 \$132.79 \$159.60 \$190.99 \$230.35 | \$27.21 \$59.18 \$85.62 \$109.97 \$134.82 \$161.93 \$193.66 \$233.46 | \$0.77 \$1.16 \$1.48 \$1.76 \$2.03 \$2.33 \$2.67 \$3.11 | 2.9% 2.0% 1.8% 1.6% 1.5% 1.5% 1.4% | | |
| 90.0% 100.0% | 174.57 271.29 | \$286.45 \$436.35 | \$290.17 \$441.73 | \$3.73 \$5.38 | 1.3% 1.2% | | |
| | | <u>Distril</u> | bution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0% | 8.30 27.97 44.24 59.56 75.43 92.72 112.97 138.37 174.57 271.29 | \$16.62 \$24.90 \$31.76 \$37.68 \$43.49 \$49.81 \$57.22 \$66.51 \$79.75 \$115.13 | \$17.39 \$26.06 \$33.24 \$39.44 \$45.52 \$52.14 \$59.89 \$69.62 \$83.48 \$120.51 | \$0.77 \$1.16 \$1.48 \$1.76 \$2.03 \$2.33 \$2.67 \$3.11 \$3.73 \$5.38 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 50 therms (\$/thm) | \$13.12 \$0.4213 \$0.3658 \$0.0496 \$1.1345 | 3 (1) 3 (1) 5 (2) | May 1 Proposed Rates with Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) 50 therms (\$/thm) | \$0.4410 \$0.3829 \$0.0496 | ٠, |

⁽¹⁾ Proposed May 1 rates without step adjustment

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Heating Customer - R5 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|---|---|--|--|--|---|--|----------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 0.20 4.63 8.97 12.48 15.70 19.12 23.20 28.81 | \$13.35 \$18.54 \$23.62 \$27.72 \$31.48 \$35.49 \$40.26 \$46.82 | \$13.96 \$19.24 \$24.40 \$28.58 \$32.40 \$36.47 \$41.32 \$48.00 | \$0.61 \$0.70 \$0.79 \$0.86 \$0.92 \$0.99 \$1.07 \$1.18 | 4.6% 3.8% 3.3% 3.1% 2.9% 2.8% 2.7% 2.5% | | |
| 90.0% 100.0% | 38.74 74.04 | \$58.44 \$99.73 | \$59.81 \$101.80 | \$1.18 \$1.37 \$2.07 | 2.5% 2.3% 2.1% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 0.20 4.63 8.97 12.48 15.70 19.12 23.20 28.81 38.74 74.04 | \$13.20 \$15.07 \$16.90 \$18.38 \$19.73 \$21.18 \$22.89 \$25.26 \$29.44 \$44.31 | \$13.82 \$15.77 \$17.69 \$19.23 \$20.65 \$22.16 \$23.96 \$26.44 \$30.81 \$46.38 | \$0.61 \$0.70 \$0.79 \$0.86 \$0.92 \$0.99 \$1.07 \$1.18 \$1.37 \$2.07 | 4.6% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7 | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 50 therms (\$/thm) | \$13.1: \$0.421: \$0.421: \$0.049: \$0.698: | 3 (1) 3 (1) 6 (2) | May 1 Proposed Rates wi Customer Charge (\$/customer Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) 50 therms (\$/thm) | \$13.73 (4 \$0.4410 (4 \$0.4410 (4 \$0.0496 (2 \$0.6989 (3 | 4) 4) 2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | s \$ Difference | % Difference | _ | |
|---|---|---|---|--|--|--|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 15.04 33.73 46.08 57.87 69.48 81.67 96.50 115.53 | \$25.59 \$50.88 \$67.58 \$83.34 \$98.79 \$115.02 \$134.74 \$160.06 | \$25.96 \$51.39 \$68.19 \$84.04 \$99.57 \$115.88 \$135.71 \$161.16 | \$0.37 \$0.52 \$0.61 \$0.70 \$0.78 \$0.86 \$0.97 \$1.10 | 1.4% 1.0% 0.9% 0.8% 0.8% 0.8% 0.7% | | |
| 90.0% 100.0% | 145.81 215.50 | \$200.33 \$293.05 | \$201.64 \$294.84 | \$1.31 \$1.79 | 0.7% 0.6% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 15.04 33.73 46.08 57.87 69.48 81.67 96.50 115.53 145.81 215.50 | \$7.78 \$10.93 \$13.02 \$14.83 \$16.52 \$18.31 \$20.48 \$23.26 \$27.69 \$37.89 | \$8.15 \$11.45 \$13.63 \$15.53 \$17.30 \$19.17 \$21.44 \$24.36 \$29.00 \$39.68 | \$0.37 \$0.52 \$0.61 \$0.70 \$0.78 \$0.86 \$0.97 \$1.10 \$1.31 \$1.79 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates wi | th Step Adjustment | | |
| Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 50 therms (\$/thm) | \$5.2 \$0.168 \$0.146 \$0.049 \$1.134 | 5 (1) 3 (1) 6 (2) | Customer Charge (\$/customer Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | t 50 therms (\$/thm) | \$5.50 \$0.1764 \$0.1532 \$0.0496 \$1.1345 | (4) (4) (2) |

- (1) Seasonal rates at initial filing
- (2) Rates at initial filing including effect of other proposed rate changes
- (3) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (4) Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|---|---|--|---|--|--|--|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% | 0.29 4.90 8.99 12.01 14.80 17.72 21.17 | \$5.52 \$9.74 \$13.50 \$16.27 \$18.82 \$21.50 \$24.66 | \$5.77 \$10.03 \$13.82 \$16.61 \$19.19 \$21.89 \$25.08 | \$0.25 \$0.29 \$0.32 \$0.34 \$0.37 \$0.39 \$0.42 | 4.6% 3.0% 2.4% 2.1% 1.9% 1.8% 1.7% | | |
| 80.0% 90.0% 100.0% | 25.61 33.09 57.60 | \$28.73 \$35.59 \$58.07 | \$29.19 \$36.10 \$58.78 | \$0.45 \$0.51 \$0.71 | 1.6% 1.4% 1.2% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0% | 0.29 4.90 8.99 12.01 14.80 17.72 21.17 25.61 33.09 57.60 | \$5.30 \$6.08 \$6.77 \$7.27 \$7.74 \$8.24 \$8.82 \$9.57 \$10.83 \$14.96 | \$5.55 \$6.36 \$7.09 \$7.62 \$8.11 \$8.63 \$9.23 \$10.02 \$11.34 \$15.66 | \$0.25 \$0.29 \$0.32 \$0.34 \$0.37 \$0.39 \$0.42 \$0.45 \$0.51 | 4.8% 4.8% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7 | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 50 therms (\$/thm) | \$5.24 \$0.1688 \$0.1688 \$0.0490 \$0.6988 | 5 (1) 5 (1) 6 (2) | May 1 Proposed Rates wi Customer Charge (\$/customer Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) : 50 therms (\$/thm) | \$5.50 \$0.1764 \$0.0496 \$0.6989 | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Non-Heating Customer - R6 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|---|---|--|--|--|--|----------|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 0.00 1.54 4.13 8.00 11.69 15.15 19.35 25.16 | \$13.12 \$15.42 \$19.32 \$25.12 \$30.64 \$35.83 \$42.13 \$50.83 | \$13.73 \$16.06 \$19.99 \$25.84 \$31.42 \$36.67 \$43.02 \$51.81 | \$0.61 \$0.63 \$0.67 \$0.73 \$0.78 \$0.83 \$0.89 \$0.98 | 4.6% 4.1% 3.5% 2.9% 2.6% 2.3% 2.1% | | |
| 90.0% 100.0% | 37.17 107.11 | \$68.84 \$173.67 | \$69.99 \$175.85 | \$1.16 \$2.18 | 1.7% 1.3% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0% | 0.00 1.54 4.13 8.00 11.69 15.15 19.35 25.16 37.17 | \$13.12 \$13.60 \$14.42 \$15.64 \$16.80 \$17.89 \$19.21 \$21.04 \$24.82 \$46.85 | \$13.73 \$14.24 \$15.09 \$16.37 \$17.58 \$18.72 \$20.11 \$22.02 \$25.98 \$49.03 | \$0.61 \$0.63 \$0.67 \$0.73 \$0.78 \$0.83 \$0.89 \$0.98 \$1.16 \$2.18 | 4.6% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7 | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 10 therms (\$/thm) | \$13.1: \$0.314 \$0.314 \$0.049 \$1.134 | 9 (1) 9 (1) 6 (2) | May 1 Proposed Rates wi Customer Charge (\$/customer Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) 10 therms (\$/thm) | \$0.3296 | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Non-Heating Customer - R6 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|--|--|--|--|--|--|---|-----|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 0.19 1.45 3.48 5.98 8.26 10.43 12.70 | \$13.32 \$14.66 \$16.82 \$19.47 \$21.90 \$24.22 \$26.62 \$29.66 | \$13.93 \$15.29 \$17.48 \$20.17 \$22.63 \$24.98 \$27.42 \$30.50 | \$0.61 \$0.63 \$0.66 \$0.70 \$0.73 \$0.76 \$0.80 \$0.84 | 4.6% 4.3% 3.9% 3.6% 3.3% 3.2% 3.0% 2.8% | | |
| 90.0% 100.0% | 19.72 38.28 | \$34.09 \$53.83 | \$34.99 \$55.00 | \$0.90 \$1.17 | 2.6% 2.2% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0% | 0.19 1.45 3.48 5.98 8.26 10.43 12.70 15.56 19.72 38.28 | \$13.18 \$13.58 \$14.22 \$15.00 \$15.72 \$16.41 \$17.12 \$18.02 \$19.33 \$25.17 | \$13.79 \$14.21 \$14.88 \$15.70 \$16.45 \$17.17 \$17.91 \$18.86 \$20.23 \$26.35 | \$0.61 \$0.63 \$0.66 \$0.70 \$0.73 \$0.76 \$0.80 \$0.84 \$0.90 \$1.17 | 4.6% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7 | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates wi | th Step Adjustment | | |
| Customer Charge (\$/customer Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 10 therms (\$/thm) | \$13.1 \$0.314 \$0.314 \$0.049 \$0.698 | 9 (1) 9 (1) 6 (2) | Customer Charge (\$/cust Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm) | t 10 therms (\$/thm) | | (4) |

- (1) Seasonal rates at initial filing
- (2) Rates at initial filing including effect of other proposed rate changes
- (3) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (4) Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|---|---|---|--|--|--|--|---------------------------------|
| | | <u>Deliver</u> | y and Supply | | | | |
| 10.3% 19.9% 30.1% 39.7% 50.0% 60.3% 69.9% 80.1% | 0.59 4.17 8.39 11.24 14.77 18.02 21.31 30.10 | \$10.36 \$15.46 \$21.46 \$25.52 \$30.54 \$35.16 \$39.85 \$52.36 | \$10.82 \$15.95 \$22.01 \$26.09 \$31.15 \$35.82 \$40.53 \$53.14 | \$0.46 \$0.50 \$0.54 \$0.58 \$0.62 \$0.65 \$0.69 \$0.79 | 4.4% 3.2% 2.5% 2.3% 2.0% 1.9% 1.7% | | |
| 80.1% 89.7% 100.0% | 43.57 134.86 | \$71.51 \$201.41 | \$72.45 \$203.37 | \$0.79 \$0.94 \$1.96 | 1.3% 1.3% 1.0% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 10.3% 19.9% 30.1% 39.7% 50.0% 60.3% 69.9% 80.1% 89.7% 100.0% | 0.59 4.17 8.39 11.24 14.77 18.02 21.31 30.10 43.57 134.86 | \$9.67 \$10.52 \$11.53 \$12.21 \$13.05 \$13.83 \$14.62 \$16.72 \$19.93 \$41.72 | \$10.13 \$11.02 \$12.08 \$12.79 \$13.67 \$14.48 \$15.30 \$17.50 \$20.87 \$43.68 | \$0.46 \$0.50 \$0.54 \$0.58 \$0.62 \$0.65 \$0.69 \$0.79 \$0.94 \$1.96 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Firs Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 10 therms (\$/thm) | \$9.53 \$0.2387 \$0.2387 \$0.0496 \$1.1345 | 7 (1) 7 (1) 6 (2) | May 1 Proposed Rates with Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) 10 therms (\$/thm) | \$9.98 \$0.2499 \$0.2499 \$0.0496 \$1.1345 | (4) (4) (4) (2) (3) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|---|---|---|--|---|---|---|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 9.8% 20.2% 30.1% 39.9% 50.3% 60.1% 69.9% 79.8% | 0.43 3.63 6.34 7.87 9.22 11.41 13.00 14.83 | \$9.95 \$13.11 \$15.79 \$17.30 \$18.63 \$20.79 \$22.36 \$24.17 | \$10.41 \$13.60 \$16.31 \$17.84 \$19.19 \$21.37 \$22.96 \$24.79 | \$0.45 \$0.49 \$0.52 \$0.54 \$0.55 \$0.58 \$0.60 \$0.62 | 4.6% 3.7% 3.3% 3.1% 3.0% 2.8% 2.7% 2.5% | | |
| 90.2% 100.0% | 18.16 35.14 | \$27.46 \$44.22 | \$28.11 \$45.06 | \$0.65 \$0.84 | 2.4% 1.9% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 9.8% 20.2% 30.1% 39.9% 50.3% 60.1% 69.9% 79.8% 90.2% 100.0% | 0.43 3.63 6.34 7.87 9.22 11.41 13.00 14.83 18.16 35.14 | \$9.63 \$10.40 \$11.04 \$11.41 \$11.73 \$12.25 \$12.63 \$13.07 \$13.87 \$17.92 | \$10.09 \$10.89 \$11.56 \$11.95 \$12.28 \$12.83 \$13.23 \$13.69 \$14.52 \$18.76 | \$0.45 \$0.49 \$0.52 \$0.54 \$0.55 \$0.58 \$0.60 \$0.62 \$0.65 \$0.84 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm) | st 10 therms (\$/thm) | \$9.5 \$0.238 \$0.238 \$0.049 \$0.698 | 7 (1) 7 (1) 6 (2) | May 1 Proposed Rates with Customer Charge (\$/cust Distribution Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm) | omer) t 10 therms (\$/thm) | | (4) (4) (2) |

- (1) Seasonal rates at initial filing
- (2) Rates at initial filing including effect of other proposed rate changes
- (3) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (4) Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | |
|--|---|---|---|---|--|-------------------|
| | | <u>Delive</u> | ry and Supply | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 2.50 21.84 48.42 79.84 119.64 170.25 237.89 336.45 | \$33.61 \$61.57 \$100.00 \$145.21 \$200.94 \$271.82 \$366.54 \$504.55 | \$35.04 \$63.24 \$101.99 \$147.57 \$203.70 \$275.08 \$370.47 \$509.47 | \$1.43 \$1.66 \$1.99 \$2.36 \$2.75 \$3.26 \$3.94 \$4.92 | 4.3% 2.7% 2.0% 1.6% 1.4% 1.2% 1.1% | |
| 90.0% 100.0% | 499.47 1,072.72 | \$732.84 \$1,535.59 | \$739.39 \$1,547.88 | \$6.55 \$12.28 | 0.9% 0.8% | |
| | | Distr | ibution Only | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 2.50 21.84 48.42 79.84 119.64 170.25 237.89 336.45 499.47 | \$30.64 \$35.63 \$42.49 \$50.38 \$58.84 \$69.60 \$83.98 \$104.93 \$139.59 \$261.47 | \$32.07 \$37.30 \$44.48 \$52.74 \$61.59 \$72.86 \$87.92 \$109.86 \$146.14 \$273.75 | \$1.43 \$1.66 \$1.99 \$2.36 \$2.75 \$3.26 \$3.94 \$4.92 \$6.55 \$12.28 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates w | th Step Adjustment | |
| Customer Charge (\$/customer Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm) | st 75 therms (\$/thm) | \$30.00 \$0.2580 \$0.2120 \$0.0289 \$1.1589 | 0 (1) 6 (1) 9 (2) | Customer Charge (\$/cust Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm) | t 75 therms (\$/thm) | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|--|---|--|---|---|--|----------|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% | 0.00 0.00 0.00 1.03 5.11 9.83 19.03 | \$30.00 \$30.00 \$30.00 \$31.05 \$35.22 \$40.05 \$49.44 | \$31.40 \$31.40 \$31.40 \$32.47 \$36.68 \$41.56 \$51.07 | \$1.40 \$1.40 \$1.40 \$1.41 \$1.46 \$1.52 \$1.63 | 4.7% 4.7% 4.7% 4.5% 4.2% 3.8% 3.3% | | |
| 80.0% 90.0% 100.0% | 37.11 75.05 268.19 | \$67.92 \$106.68 \$295.26 | \$69.77 \$108.99 \$299.50 | \$1.85 \$2.31 \$4.24 | 2.7% 2.2% 1.4% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 0.00 0.00 0.00 1.03 5.11 9.83 19.03 37.11 75.05 268.19 | \$30.00 \$30.00 \$30.00 \$30.27 \$31.32 \$32.54 \$34.91 \$39.58 \$49.36 \$90.42 | \$31.40 \$31.40 \$31.68 \$32.78 \$34.06 \$36.54 \$41.42 \$51.67 \$94.66 | \$1.40 \$1.40 \$1.41 \$1.46 \$1.52 \$1.63 \$1.85 \$2.31 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm) | st 75 therms (\$/thm) | \$30.00 \$0.2580 \$0.2120 \$0.0280 \$0.7340 | 0 (1) 6 (1) 9 (2) | May 1 Proposed Rates wi Customer Charge (\$/custonistribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm) | omer) 75 therms (\$/thm) | \$0.2226 | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ | |
|--|---|--|---|---|--|----------|-------------------|
| | | <u>Deliver</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% | 0.00 2.44 9.98 24.16 48.29 90.99 173.62 | \$30.00 \$33.15 \$42.91 \$61.23 \$92.43 \$146.91 \$249.99 | \$31.40 \$34.58 \$44.43 \$62.92 \$94.41 \$149.38 \$253.29 | \$1.40 \$1.43 \$1.52 \$1.69 \$1.98 \$2.47 \$3.29 | 4.7% 4.3% 3.5% 2.8% 2.1% 1.7% 1.3% | | |
| 80.0% 90.0% 100.0% | 293.60 443.36 1,180.18 | \$399.65 \$586.47 \$1,505.62 | \$404.14 \$592.46 \$1,518.98 | \$4.49 \$5.99 \$13.36 | 1.1% 1.0% 0.9% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 0.00 2.44 9.98 24.16 48.29 90.99 173.62 293.60 443.36 1,180.18 | \$30.00 \$30.63 \$32.58 \$36.23 \$42.46 \$52.75 \$70.32 \$95.82 \$127.66 \$284.31 | \$31.40 \$32.06 \$34.10 \$37.92 \$44.44 \$55.22 \$73.61 \$100.32 \$133.65 \$297.67 | \$1.40 \$1.43 \$1.52 \$1.69 \$1.98 \$2.47 \$3.29 \$4.49 \$5.99 \$13.36 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates Customer Charge (\$/cus Distribution Charge - Fir: Distribution Charge - Fir: LDAC (\$/thm) COG (\$/thm) | st 75 therms (\$/thm) | \$30.00 \$0.2580 \$0.2126 \$0.0288 \$1.0060 |) (1) 5 (1) 9 (2) | May 1 Proposed Rates wi Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm) | omer) 75 therms (\$/thm) | \$0.2226 | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|--|---|--|--|--|--|----------|-------------------|
| | | <u>Delive</u> | ry and Supply | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% | 0.00 1.65 6.81 14.56 28.90 55.95 115.39 219.71 | \$30.00 \$31.55 \$36.39 \$43.66 \$57.14 \$82.53 \$136.50 \$229.69 | \$31.40 \$32.97 \$37.87 \$45.24 \$58.89 \$84.60 \$139.21 \$233.45 | \$1.40 \$1.42 \$1.48 \$1.58 \$1.75 \$2.08 \$2.71 \$3.75 | 4.7% 4.5% 4.1% 3.6% 3.1% 2.5% 2.0% 1.6% | | |
| 90.0% 100.0% | 350.57 651.40 | \$346.60 \$615.36 | \$351.67 \$623.44 | \$5.06 \$8.07 | 1.5% 1.3% | | |
| | | <u>Distr</u> | ibution Only | | | | |
| 10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% | 0.00 1.65 6.81 14.56 28.90 55.95 115.39 219.71 350.57 651.40 | \$30.00 \$30.43 \$31.76 \$33.76 \$37.46 \$44.44 \$57.94 \$80.12 \$107.94 \$171.89 | \$31.40 \$31.85 \$33.24 \$35.33 \$39.21 \$46.51 \$60.65 \$83.87 \$113.00 \$179.96 | \$1.40 \$1.42 \$1.48 \$1.58 \$1.75 \$2.08 \$2.71 \$3.75 \$5.06 \$8.07 | 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates wi | th Step Adjustment | | |
| Customer Charge (\$/cus Distribution Charge - Fire Distribution Charge - Fire LDAC (\$/thm) COG (\$/thm) | st 75 therms (\$/thm) | \$30.0 \$0.258 \$0.212 \$0.028 \$0.651 | 0 (1) 6 (1) 9 (2) | Customer Charge (\$/customer Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm) | 75 therms (\$/thm) | \$0.2226 | (4) (4) (2) |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| | Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|----------|---|-----------------------------------|---|----------------------------------|--|---------------------|---|------------|
| | <u> </u> | , | <u>Delive</u> | y and Supply | | | _ | |
| | | | | | | | | |
| | 10.0% | 246.52 | \$430.28 | \$436.71 | \$6.43 | 1.5% | | |
| | 20.0% | 671.03 | \$1,016.26 | \$1,026.51 | \$10.25 | 1.0% | | |
| | 30.0% | 988.38 | \$1,454.32 | \$1,467.42 | \$13.11 | 0.9% | | |
| | 40.0% | 1,278.97 | \$1,855.42 | \$1,871.14 | \$15.72 | 0.8% | | |
| | 50.0% | 1,609.40 | \$2,311.54 | \$2,330.24 | \$18.69 | 0.8% | | |
| | 60.0% | 1,972.72 | \$2,813.04 | \$2,835.00 | \$21.96 | 0.8% | | |
| | 70.0% | 2,467.67 | \$3,496.24 | \$3,522.66 | \$26.42 | 0.8% | | |
| | 80.0% | 3,234.20 | \$4,554.33 | \$4,587.65 | \$33.32 | 0.7% | | |
| | 90.0% | 4,656.92 | \$6,518.18 | \$6,564.30 | \$46.12 | 0.7% | | |
| | 100.0% | 8,340.44 | \$11,602.72 | \$11,682.00 | \$79.27 | 0.7% | | |
| | | | Distri | bution Only | | | | |
| | 10.0% | 246.52 | \$137.48 | \$143.91 | \$6.43 | 4.7% | | |
| | 20.0% | 671.03 | \$219.24 | \$229.49 | \$10.25 | 4.7% | | |
| | 30.0% | 988.38 | \$280.36 | \$293.47 | \$13.11 | 4.7% | | |
| | 40.0% | 1,278.97 | \$336.33 | \$352.05 | \$15.72 | 4.7% | | |
| | 50.0% | 1,609.40 | \$399.97 | \$418.67 | \$18.69 | 4.7% | | |
| | 60.0% | 1,972.72 | \$469.95 | \$491.91 | \$21.96 | 4.7% | | |
| | 70.0% | 2,467.67 | \$565.27 | \$591.69 | \$26.42 | 4.7% | | |
| | 80.0% | 3,234.20 | \$712.91 | \$746.23 | \$33.32 | 4.7% | | |
| | 90.0% | 4,656.92 | \$986.92 | \$1,033.04 | \$46.12 | 4.7% | | |
| | 100.0% | 8,340.44 | \$1,696.37 | \$1,775.64 | \$79.27 | 4.7% | | |
| | | | | | | | | |
| <u>l</u> | May 1 Proposed Rates | | | | May 1 Proposed Rates w | ith Step Adjustment | | |
| [L | Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm) | • | \$90.00 \$0.1926 \$0.0289 \$1.1589 | 6 (1) 9 (2) | Customer Charge (\$/cust Distribution Charge - All the LDAC (\$/thm) COG (\$/thm) | , | \$94.21 \$0.2016 \$0.0289 \$1.1589 | (4) (2) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| | Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|----------|---|-----------------------------------|--|-------------------------------------|--|---------------------|---|------------|
| | | | Delive | ry and Supply | | | _ | |
| | | | | | | | | |
| | 10.0% | 0.02 | \$90.01 | \$94.22 | \$4.21 | 4.7% | | |
| | 20.0% | 6.93 | \$96.33 | \$100.59 | \$4.26 | 4.4% | | |
| | 30.0% | 35.48 | \$122.38 | \$126.84 | \$4.46 | 3.6% | | |
| | 40.0% | 102.50 | \$183.53 | \$188.46 | \$4.93 | 2.7% | | |
| | 50.0% | 199.62 | \$272.15 | \$277.76 | \$5.61 | 2.1% | | |
| | 60.0% | 324.15 | \$385.78 | \$392.26 | \$6.48 | 1.7% | | |
| | 70.0% | 484.16 | \$531.80 | \$539.40 | \$7.60 | 1.4% | | |
| | 80.0% | 718.63 | \$745.75 | \$754.99 | \$9.24 | 1.2% | | |
| | 90.0% | 1,144.72 | \$1,134.56 | \$1,146.78 | \$12.22 | 1.1% | | |
| | 100.0% | 2,783.39 | \$2,629.84 | \$2,653.54 | \$23.69 | 0.9% | | |
| | | | Distr | ibution Only | | | | |
| | 10.0% | 0.02 | \$90.00 | \$94.21 | \$4.21 | 4.7% | | |
| | 20.0% | 6.93 | \$91.03 | \$95.29 | \$4.26 | 4.7% | | |
| | 30.0% | 35.48 | \$95.28 | \$99.73 | \$4.46 | 4.7% | | |
| | 40.0% | 102.50 | \$105.24 | \$110.17 | \$4.93 | 4.7% | | |
| | 50.0% | 199.62 | \$119.68 | \$125.29 | \$5.61 | 4.7% | | |
| | 60.0% | 324.15 | \$138.20 | \$144.68 | \$6.48 | 4.7% | | |
| | 70.0% | 484.16 | \$161.99 | \$169.59 | \$7.60 | 4.7% | | |
| | 80.0% | 718.63 | \$196.86 | \$206.10 | \$9.24 | 4.7% | | |
| | 90.0% | 1,144.72 | \$260.22 | \$272.44 | \$12.22 | 4.7% | | |
| | 100.0% | 2,783.39 | \$503.89 | \$527.58 | \$23.69 | 4.7% | | |
| | | | | | | | | |
| <u>!</u> | May 1 Proposed Rates | | | | May 1 Proposed Rates w | ith Step Adjustment | | |
| [] | Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm) | | \$90.00 \$0.148 \$0.0289 \$0.7349 | 7 (1) 9 (2) | Customer Charge (\$/cust Distribution Charge - All t LDAC (\$/thm) COG (\$/thm) | | \$94.21 \$0.1557 \$0.0289 \$0.7349 | (4) (2) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | _ |
|---|-----------------------------------|---|-------------------------------------|--|----------------------|---|
| | | <u>Deliver</u> | y and Supply | | | |
| 10.0% | 218.67 | \$354.91 | \$360.93 | \$6.02 | 1.7% | |
| 20.0% | 644.76 | \$871.09 | \$880.66 | \$9.56 | 1.1% | |
| 30.0% | 823.14 | \$1,087.20 | \$1,098.24 | \$11.04 | 1.0% | |
| 40.0% | 961.94 | \$1,255.35 | \$1,267.54 | \$12.19 | 1.0% | |
| 50.0% | 1,121.94 | \$1,449.18 | \$1,462.70 | \$13.52 | 0.9% | |
| 60.0% | 1,316.68 | \$1,684.50 | \$1,699.61 | \$15.11 | 0.9% | |
| 70.0% | 1,574.14 | \$1,987.40 | \$2,004.21 | \$16.81 | 0.8% | |
| 80.0% | 1,993.24 | \$2,480.44 | \$2,500.02 | \$19.58 | 0.8% | |
| 90.0% | 2,682.85 | \$3,291.74 | \$3,315.86 | \$24.13 | 0.7% | |
| 100.0% | 4,689.09 | \$5,651.98 | \$5,689.35 | \$37.37 | 0.7% | |
| | | <u>Distri</u> | bution Only | | | |
| 10.0% | 218.67 | \$128.62 | \$134.64 | \$6.02 | 4.7% | |
| 20.0% | 644.76 | \$203.86 | \$213.43 | \$9.56 | 4.7% | |
| 30.0% | 823.14 | \$235.37 | \$246.41 | \$11.04 | 4.7% | |
| 40.0% | 961.94 | \$259.88 | \$272.07 | \$12.19 | 4.7% | |
| 50.0% | 1,121.94 | \$288.14 | \$301.66 | \$13.52 | 4.7% | |
| 60.0% | 1,316.68 | \$321.94 | \$337.05 | \$15.11 | 4.7% | |
| 70.0% | 1,574.14 | \$358.40 | \$375.21 | \$16.81 | 4.7% | |
| 80.0% | 1,993.24 | \$417.74 | \$437.32 | \$19.58 | 4.7% | |
| 90.0% | 2,682.85 | \$515.39 | \$539.52 | \$24.13 | 4.7% | |
| 100.0% | 4,689.09 | \$799.48 | \$836.84 | \$37.37 | 4.7% | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates with | Step Adjustment | |
| Customer Charge (\$/customer) Distribution Charge - First 1,300 therms (\$/thm) Distribution Charge - Excess 1,300 therms (\$/thm) LDAC (\$/thm) COG (\$/thm) | | \$90.00 \$0.1766 \$0.1416 \$0.0289 \$1.0060 | 6 (1) 6 (1) 9 (2) | Customer Charge (\$/custom Distribution Charge - First 1 Distribution Charge - Excess LDAC (\$/thm) COG (\$/thm) | ,300 therms (\$/thm) | \$94.21 \$0.1849 \$0.1482 \$0.0289 \$1.0060 |

- (1) Seasonal rates at initial filing
- (2) Rates at initial filing including effect of other proposed rate changes
- (3) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (4) Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative | Average Monthly Usage | Monthly Bills @ May 1 | Monthly Bills @ | | | | |
|---|-----------------------|---|------------------|---|---|-------------------|--|
| Percentage of Bills | (Therms) | Rates | May 1 Step Rates | \$ Difference | % Difference | _ | |
| | | <u>Deliver</u> | y and Supply | | | | |
| 10.0% | 67.77 | \$144.72 | \$149.33 | \$4.61 | 3.2% | | |
| 20.0% | 446.29 | \$450.33 | \$457.18 | \$6.84 | 1.5% | | |
| 30.0% | 611.82 | \$583.99 | \$591.80 | \$7.82 | 1.3% | | |
| 40.0% | 710.72 | \$663.83 | \$672.24 | \$8.40 | 1.3% | | |
| 50.0% | 814.00 | \$747.22 | \$756.23 | \$9.01 | 1.2% | | |
| 60.0% | 937.02 | \$846.55 | \$856.28 | \$9.74 | 1.2% | | |
| 70.0% | 1,109.88 | \$982.82 | \$993.42 | \$10.60 | 1.1% | | |
| 80.0% | 1,355.12 | \$1,173.47 | \$1,185.18 | \$11.71 | 1.0% | | |
| 90.0% | 1,721.03 | \$1,457.93 | \$1,471.28 | \$13.35 | 0.9% | | |
| 100.0% | 3,081.34 | \$2,515.44 | \$2,534.91 | \$19.48 | 0.8% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 10.0% | 67.77 | \$98.58 | \$103.19 | \$4.61 | 4.7% | | |
| 20.0% | 446.29 | \$146.50 | \$153.34 | \$6.84 | 4.7% | | |
| 30.0% | 611.82 | \$167.46 | \$175.28 | \$7.82 | 4.7% | | |
| 40.0% | 710.72 | \$179.98 | \$188.38 | \$8.40 | 4.7% | | |
| 50.0% | 814.00 | \$193.05 | \$202.06 | \$9.01 | 4.7% | | |
| 60.0% | 937.02 | \$208.63 | \$218.36 | \$9.74 | 4.7% | | |
| 70.0% | 1,109.88 | \$227.21 | \$237.82 | \$10.60 | 4.7% | | |
| 80.0% | 1,355.12 | \$250.90 | \$262.61 | \$11.71 | 4.7% | | |
| 90.0% | 1,721.03 | \$286.25 | \$299.61 | \$13.35 | 4.7% | | |
| 100.0% | 3,081.34 | \$417.66 | \$437.13 | \$19.48 | 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates with | Step Adjustment | | |
| Customer Charge (\$/customer) Distribution Charge - First 1,000 therms (\$/thm) Distribution Charge - Excess 1,000 therms (\$/thm) LDAC (\$/thm) COG (\$/thm) | | \$90.00 (1) \$0.1266 (1) \$0.0966 (1) \$0.0289 (2) \$0.6519 (3) | | Customer Charge (\$/custom Distribution Charge - First 1 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm) | \$94.21 \$0.1325 \$0.1011 \$0.0289 \$0.6519 | (4) (4) (2) | |

⁽¹⁾ Seasonal rates at initial filing

⁽²⁾ Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | s \$ Difference | % Difference | | |
|-----------------------------------|--------------------------------|-----------------------------------|-------------------------------------|-------------------------------|---------------------|----------|-----|
| | | <u>Deliver</u> | y and Supply | | | | |
| 9.8% | 278.68 | \$682.48 | \$698.92 | \$16.45 | 2.4% | | |
| 20.2% | 2,824.49 | \$4,176.48 | \$4,214.82 | \$38.34 | 0.9% | | |
| 30.1% | 5,297.10 | \$7,570.01 | \$7,629.61 | \$59.61 | 0.8% | | |
| 39.9% | 8,003.36 | \$11,284.21 | \$11,367.08 | \$82.88 | 0.7% | | |
| 50.3% | 10,306.33 | \$14,444.92 | \$14,547.60 | \$102.68 | 0.7% | | |
| 60.1% | 12,102.22 | \$16,909.69 | \$17,027.82 | \$118.13 | 0.7% | | |
| 69.9% | 14,613.38 | \$20,356.13 | \$20,495.86 | \$139.73 | 0.7% | | |
| 79.8% | 17,984.75 | \$24,983.17 | \$25,151.89 | \$168.72 | 0.7% | | |
| 90.2% | 27,649.07 | \$38,246.97 | \$38,498.80 | \$251.83 | 0.7% | | |
| 100.0% | 112,123.29 | \$154,183.61 | \$155,161.93 | \$978.31 | 0.6% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 9.8% | 278.68 | \$351.47 | \$367.92 | \$16.45 | 4.7% | | |
| 20.2% | 2,824.49 | \$821.68 | \$860.02 | \$38.34 | 4.7% | | |
| 30.1% | 5,297.10 | \$1,278.37 | \$1,337.98 | \$59.61 | 4.7% | | |
| 39.9% | 8,003.36 | \$1,778.22 | \$1,861.10 | \$82.88 | 4.7% | | |
| 50.3% | 10,306.33 | \$2,203.58 | \$2,306.26 | \$102.68 | 4.7% | | |
| 60.1% | 12,102.22 | \$2,535.28 | \$2,653.41 | \$118.13 | 4.7% | | |
| 69.9% | 14,613.38 | \$2,999.09 | \$3,138.82 | \$139.73 | 4.7% | | |
| 79.8% | 17,984.75 | \$3,621.78 | \$3,790.50 | \$168.72 | 4.7% | | |
| 90.2% | 27,649.07 | \$5,406.78 | \$5,658.62 | \$251.83 | 4.7% | | |
| 100.0% | 112,123.29 | \$21,009.17 | \$21,987.48 | \$978.31 | 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates w | ith Step Adjustment | | |
| , reposed ridico | | | | , | | | |
| Customer Charge (\$/cu | | \$300.00 | ` ' | Customer Charge (\$/cust | | \$314.05 | |
| Distribution Charge - All | therms (\$/thm) | \$0.1847 | | Distribution Charge - All the | herms (\$/thm) | \$0.1933 | |
| LDAC (\$/thm) | | \$0.0289 | ` ' | LDAC (\$/thm) | | \$0.0289 | |
| COG (\$/thm) | | \$1.1589 | 9 (3) | COG (\$/thm) | | \$1.1589 | (3) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|---|--------------------------------|--|----------------------------------|--|---------------------|--|---|
| | | <u>Deliver</u> | y and Supply | | | | |
| 0.00/ | 0.00 | #200.00 | #244.0 F | \$44.05 | 4.70/ | | |
| 9.8% | 0.00 | \$300.00 | \$314.05 | \$14.05 \$14.40 | 4.7% | | |
| 20.1% | 9.16 | \$308.05 | \$322.15 | \$14.10 | 4.6% | | |
| 29.9% | 137.47 | \$420.75 | \$435.54 | \$14.79 | 3.5% | | |
| 40.2% | 508.03 | \$746.26 | \$763.05 | \$16.79 | 2.3% | | |
| 50.0% | 1,007.17 | \$1,184.70 | \$1,204.19 | \$19.49 | 1.6% | | |
| 59.8% | 2,063.86 | \$2,112.90 | \$2,138.09 | \$25.19 | 1.2% | | |
| 70.1% | 3,570.66 | \$3,436.47 | \$3,469.80 | \$33.33 | 1.0% | | |
| 79.9% | 5,250.46 | \$4,912.01 | \$4,954.41 | \$42.40 | 0.9% | | |
| 90.2% | 7,665.82 | \$7,033.66 | \$7,089.10 | \$55.45 | 0.8% | | |
| 100.0% | 58,344.99 | \$51,550.24 | \$51,879.35 | \$329.11 | 0.6% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 9.8% | 0.00 | \$300.00 | \$314.05 | \$14.05 | 4.7% | | |
| 20.1% | 9.16 | \$301.05 | \$315.15 | \$14.10 | 4.7% | | |
| 29.9% | 137.47 | \$315.75 | \$330.55 | \$14.79 | 4.7% | | |
| 40.2% | 508.03 | \$358.22 | \$375.01 | \$16.79 | 4.7% | | |
| 50.0% | 1,007.17 | \$415.42 | \$434.91 | \$19.49 | 4.7% | | |
| 59.8% | 2,063.86 | \$536.52 | \$561.71 | \$25.19 | 4.7% | | |
| 70.1% | 3,570.66 | \$709.20 | \$742.53 | \$33.33 | 4.7% | | |
| 79.9% | 5,250.46 | \$901.70 | \$944.11 | \$42.40 | 4.7% | | |
| 90.2% | 7,665.82 | \$1,178.50 | \$1,233.95 | \$55.45 | 4.7% | | |
| 100.0% | 58,344.99 | \$6,986.34 | \$7,315.45 | \$329.11 | 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates wi | ith Step Adjustment | | |
| Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm) | • | \$300.00 (1) \$0.1146 (1) \$0.0289 (2) \$0.7349 (3) | | Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm) | | \$314.05 (4) \$0.1200 (4) \$0.0289 (2) \$0.7349 (3) |) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 May 1, 2012 Step Rates versus May 1 Proposed Rates Winter

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|-----------------------------------|--------------------------------|-----------------------------------|-------------------------------------|--|--------------------|--|------------|
| | | <u>Deliver</u> | y and Supply | | | | |
| 9.9% | 4,719.19 | \$5,850.95 | \$5,896.15 | \$45.20 | 0.8% | | |
| 19.8% | 9,572.28 | \$11,559.40 | \$11,636.62 | \$77.23 | 0.7% | | |
| 30.2% | 13,301.50 | \$15,945.89 | \$16,047.73 | \$101.84 | 0.6% | | |
| 40.1% | 19,132.26 | \$22,804.32 | \$22,944.65 | \$140.32 | 0.6% | | |
| 50.0% | 23,692.46 | \$28,168.25 | \$28,338.67 | \$170.42 | 0.6% | | |
| 59.9% | 31,220.30 | \$37,022.88 | \$37,242.98 | \$220.10 | 0.6% | | |
| 69.8% | 39,944.04 | \$47,284.18 | \$47,561.86 | \$277.68 | 0.6% | | |
| 80.2% | 49,319.95 | \$58,312.59 | \$58,652.16 | \$339.56 | 0.6% | | |
| 90.1% | 73,906.46 | \$87,232.47 | \$87,734.30 | \$501.83 | 0.6% | | |
| 100.0% | 152,638.36 | \$179,840.88 | \$180,862.34 | \$1,021.46 | 0.6% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 9.9% | 4,719.19 | \$967.29 | \$1,012.49 | \$45.20 | 4.7% | | |
| 19.8% | 9,572.28 | \$1,653.52 | \$1,730.75 | \$77.23 | 4.7% | | |
| 30.2% | 13,301.50 | \$2,180.83 | \$2,282.67 | \$101.84 | 4.7% | | |
| 40.1% | 19,132.26 | \$3,005.30 | \$3,145.62 | \$140.32 | 4.7% | | |
| 50.0% | 23,692.46 | \$3,650.11 | \$3,820.53 | \$170.42 | 4.7% | | |
| 59.9% | 31,220.30 | \$4,714.55 | \$4,934.65 | \$220.10 | 4.7% | | |
| 69.8% | 39,944.04 | \$5,948.09 | \$6,225.77 | \$277.68 | 4.7% | | |
| 80.2% | 49,319.95 | \$7,273.84 | \$7,613.40 | \$339.56 | 4.7% | | |
| 90.1% | 73,906.46 | \$10,750.37 | \$11,252.21 | \$501.83 | 4.7% | | |
| 100.0% | 152,638.36 | \$21,883.06 | \$22,904.53 | \$1,021.46 | 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates w | th Step Adjustment | | |
| | , , | |) (1) (1) (2) (3) | Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm) | | \$314.05 \$0.1480 \$0.0289 \$1.0060 | (4) (2) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 May 1, 2012 Step Rates versus May 1 Proposed Rates Summer

| Cumulative Percentage of Bills | Average Monthly Usage (Therms) | Monthly Bills @ May 1 Rates | Monthly Bills @ May 1 Step Rates | \$ Difference | % Difference | | |
|--|-----------------------------------|--|----------------------------------|--|--------------------|---|------------|
| <u> </u> | | <u>Deliver</u> | y and Supply | | | _ | |
| | | • | | • | | | |
| 9.9% | 1,731.45 | \$1,593.56 | \$1,612.98 | \$19.42 | 1.2% | | |
| 19.8% | 5,725.72 | \$4,577.68 | \$4,609.48 | \$31.80 | 0.7% | | |
| 30.2% | 8,791.97 | \$6,868.48 | \$6,909.78 | \$41.31 | 0.6% | | |
| 40.1% | 14,683.47 | \$11,270.02 | \$11,329.59 | \$59.57 | 0.5% | | |
| 50.0% | 19,406.36 | \$14,798.49 | \$14,872.70 | \$74.21 | 0.5% | | |
| 59.9% | 23,372.97 | \$17,761.95 | \$17,848.45 | \$86.51 | 0.5% | | |
| 69.8% | 26,995.01 | \$20,467.97 | \$20,565.71 | \$97.73 | 0.5% | | |
| 80.2% | 35,054.90 | \$26,489.52 | \$26,612.24 | \$122.72 | 0.5% | | |
| 90.1% | 46,322.89 | \$34,907.83 | \$35,065.48 | \$157.65 | 0.5% | | |
| 100.0% | 90,632.09 | \$68,011.23 | \$68,306.24 | \$295.01 | 0.4% | | |
| | | <u>Distri</u> | bution Only | | | | |
| 9.9% | 1,731.45 | \$414.79 | \$434.21 | \$19.42 | 4.7% | | |
| 19.8% | 5,725.72 | \$679.62 | \$711.41 | \$31.80 | 4.7% | | |
| 30.2% | 8,791.97 | \$882.91 | \$924.21 | \$41.31 | 4.7% | | |
| 40.1% | 14,683.47 | \$1,273.51 | \$1,333.08 | \$59.57 | 4.7% | | |
| 50.0% | 19,406.36 | \$1,586.64 | \$1,660.85 | \$74.21 | 4.7% | | |
| 59.9% | 23,372.97 | \$1,849.63 | \$1,936.13 | \$86.51 | 4.7% | | |
| 69.8% | 26,995.01 | \$2,089.77 | \$2,187.50 | \$97.73 | 4.7% | | |
| 80.2% | 35,054.90 | \$2,624.14 | \$2,746.86 | \$122.72 | 4.7% | | |
| 90.1% | 46,322.89 | \$3,371.21 | \$3,528.86 | \$157.65 | 4.7% | | |
| 100.0% | 90,632.09 | \$6,308.91 | \$6,603.92 | \$295.01 | 4.7% | | |
| May 1 Proposed Rates | | | | May 1 Proposed Rates wi | th Sten Adjustment | | |
| | | | | | | | |
| Customer Charge (\$/customer Charge - All LDAC (\$/thm) COG (\$/thm) | • | \$300.00 \$0.0663 \$0.0289 \$0.6519 | 3 (1) 9 (2) | Customer Charge (\$/customer Charge - All the LDAC (\$/thm) COG (\$/thm) | • | | (4) (2) |

⁽¹⁾ Seasonal rates at initial filing(2) Rates at initial filing including effect of other proposed rate changes

^{(3) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁴⁾ Proposed May 1 rates including step adjustment